

provided for under 18 C.F.R. Part 4, may be filed on the next business day.

Lois D. Cashell,
Secretary.

[FR Doc. 95-724 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-131-000]

Colorado Interstate Gas Co.; Notice of Request Under Blanket Authorization

January 6, 1995.

Take notice that on December 22, 1994, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP95-131-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct a new delivery facility located in Albany County, Wyoming, under CIG's blanket certificate issued in Docket No. CP83-21-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CIG states that the facility would consist of a 2-inch tap, meter run and facilities appurtenant thereto for the delivery of gas to Walden Capital Leasing Corporation for use by the municipal customers of the Town of Walden, Colorado.

CIG states further that it has been advised that the maximum daily volume would be approximately 750 Mcf with an estimated annual requirement of 100,000 Mcf. It is said that the estimated cost of the delivery facilities is \$47,400 for which CIG would be reimbursed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-723 Filed 1-11-95; 8:45 am]

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[Docket No. CP95-138-000]

Natural Gas Pipeline Co. of America; Notice of Application

January 6, 1995.

Take notice that on December 29, 1994, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-138-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale an offshore pipeline lateral and appurtenant facilities located offshore Texas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural proposes to abandon by sale to NCX Company, Inc. (NCX), a 0.95 mile pipeline lateral in High Island, Block A-270 (HI A-270). It is stated that the lateral was constructed under Natural's budget certificate in Docket No. CP80-86-000, to gain access to gas supplies from Chevron U.S.A. Inc. (Chevron) and to transport gas for itself and for Tennessee Gas Pipeline Company (Tennessee), which was also receiving gas supplies from Chevron, through the High Island Offshore System. It is asserted that NCX is one of the working interest owners in HI A-270 and the operator of the platform. It is explained that NCX would purchase the facilities for \$550,000. It is stated that NCX is requesting in a separate petition that the Commission issue a declaratory order making a determination that the lateral be considered a non-jurisdictional gathering facility.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 27, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas

Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 95-720 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL95-16-000]

Southern California Edison Company; Filing

January 6, 1995.

Take notice that on January 6, 1995, Southern California Edison Company (Edison) filed a Petition For Enforcement pursuant to Section 210(h) of the Public Utility Regulatory Policies Act of 1978 (PURPA). Edison states that the California Public Utilities Commission (California Commission) has ordered Edison to sign long-term, fixed-price contracts with qualifying facilities (QFs) to purchase 686 MW of new capacity that will come on line in 1997-99. Edison asserts that these new contracts will require payments above its avoided cost and will dramatically increase stranded costs in a soon to be restructured electric utility industry. Edison requests the Commission to relieve Edison and its customers from these California Commission orders which it asserts violate both PURPA and this Commission's regulations. 18 CFR Part 292.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-789 Filed 1-11-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5137-9]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

DATES: Comments must be submitted on or before February 13, 1995.

FOR FURTHER INFORMATION OR A COPY OF THIS ICR CONTACT: Sandy Farmer at EPA, (202) 260-2740.

SUPPLEMENTARY INFORMATION:

Office of Solid Waste and Emergency Response

Title: Underground Storage Tanks: Technical and Financial Requirements and State Program Approval Procedures (ICR No. 1360.04; OMB No. 2050-0068). This ICR consolidates and renews three approved collections: ICR 1360, Underground Storage Tanks (USTs)—Notification, Reporting, and Recordkeeping Requirements (OMB No. 2050-0068); ICR 1359, RCRA Financial Responsibility Requirements for USTs (OMB No. 2050-0066); and ICR 1355, UST—Requirements for State Program Approval (OMB No. 2050-0067).

Abstract: This ICR details the information collection activities associated with technical, financial responsibility, and state program approval requirements for owners and operators of underground storage tanks (USTs). Owners of USTs that contain regulated substances must notify their designated State or local agency of the existence of their tanks. Owners of new or replacement UST systems must notify

their designated agency within 30 days of bringing a tank into use by submission of the federal notification form, or an approved alternate State notification form. Also, any person who sells a tank intended to be used in an UST system must advise the tank purchaser of the owner's notification requirements. UST owners and operators must maintain records on monitoring, cathodic protection, installation, release detection equipment calibration, maintenance, repairs, and closures. UST owners and operators must also report on suspected and confirmed releases; initial abatement; initial site characterization; free product removal; cleanup investigation; corrective action; and closure. State, local, and federal authorities use the information to verify statutory compliance and to enforce technical standards for USTs.

The financial responsibility requirements for owners/operators of USTs are specified in Subpart H, Financial Responsibility Requirements, 40 CFR Part 280. Owners/operators of USTs containing petroleum must obtain evidence of financial responsibility for UST releases. In order to comply with the requirements, owners/operators of USTs containing petroleum must obtain one of the financial instruments specified in the regulation. On occasion, owners/operators who obtain a financial instrument must report to EPA on the status of financial assurance instruments, their financial status or the financial status of institutions issuing the instruments. In addition, owners/operators must maintain records of the financial instrument along with a statement that they are in compliance with the financial responsibility requirements.

The requirements for approved State programs are specified in 40 CFR Part 281. Any State, Territory or Indian Tribe wishing to operate an UST program in lieu of the federal program must submit a one-time application to EPA for approval. In addition, approved States may have to submit a revised application under certain circumstances, for example, when a key State law or UST regulation is repealed or modified. Development of an application is coordinated with EPA Regional Offices, and States may submit draft applications to EPA for review and comment prior to submittal of the official State application. EPA reviews the State application to determine whether the State technical requirements are as stringent as the corresponding federal requirements and if the State program provides adequate

enforcement for compliance with the requirements.

Burden Statement: The public reporting burden for this collection is estimated to average 12 hours per response and 11 hours per recordkeeper annually for UST facilities. For states applying for program approval, the public reporting burden is estimated to average 108 hours per response and 34 hours per recordkeeper annually. This estimate includes all aspects of the information collection including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Respondents: Owners and Operators of Underground Storage Tanks that contain regulated substances, States, Territories, and Indian Tribes.

Estimated Number of Respondents: 389,296.

Estimated Number of Responses Per Respondent: 1.

Estimated Total Annual Burden on Respondents: 9,088,267 hours.

Frequency of Collection: On occasion.

Send comments regarding the burden estimate, or any other aspect of this collection of information, including suggestions for reducing the burden, to: Sandy Farmer, U.S. Environmental Protection Agency, Information Policy Branch (PM-223Y), 401 M Street SW., Washington, D.C.

and

Jonathan Gledhill, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street NW., Washington, D.C. 20503.

Dated: January 5, 1995.

Paul Lapsley,

Director, Regulatory Management Division.

[FR Doc. 95-704 Filed 1-11-95; 8:45 am]

BILLING CODE 6560-50-M

[WH-FLR-5138-8]

State and Local Assistance; Grants for State Water Pollution Control Revolving Funds (Title VI) Under the Clean Water Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of allotment.

SUMMARY: The Departments of Veterans Affairs and Housing and Urban Development, and Independent Agencies Appropriations Act, 1995, (the Act) provides \$1,235,200,000 to capitalize State Revolving Fund (SRF) programs authorized by Title VI of the